



forestry, fisheries & the environment

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Private Bag X 447· PRETORIA 0001· Environment House 473 Steve Biko Road, Arcadia· PRETORIA

DFFE Reference: 14/12/16/3/3/1/2549/AM1

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Mr Maro Turner
Doornhoek PV (Pty) Ltd
101, 1st Floor West Quay Building
7 West Quay Road, Waterfront
CAPE TOWN
8000

Telephone Number: (021) 418 2596
Cell phone Number: +971 56 994 1254
Email Address: Maro.Turner@ameapower.com

PER E-MAIL

Dear Mr Turner

AMENDMENT OF THE ENVIRONMENTAL AUTHORISATION ISSUED ON 06 SEPTEMBER 2022 FOR THE 50MW DOORNHOEK 2 PV FACILITY ON PORTION 18 OF THE FARM DOORNHOEK 372 IP WITHIN THE CITY OF MATLOSANA LOCAL MUNICIPALITY WITHIN THE DR KENNETH KAUNDA DISTRICT MUNICIPALITY IN THE NORTH WEST PROVINCE

The Environmental Authorisation (EA) issued for the abovementioned application by this Department on 06 September 2022, your application for amendment of the EA received by the Department on 22 February 2023 and the acknowledgement letter dated 24 February 2023, refer.

Based on a review of the reason for requesting an amendment to the above EA, this Department, in terms of Chapter 5 of the Environmental Impact Assessment Regulations, 2014 as amended, has decided to amend the EA dated 06 September 2022 as follows:

Amendment 1: Amendment to change the contact details of the Holder of the EA:

The contact details of the holder of the EA is amended:

From:

Mr David Peinke
Doornhoek PV (Pty) Ltd
101, 1st Floor, West Quay Building
7 West Quay Road, Waterfront
CAPE TOWN
8000

Telephone Number: (021) 418 2596
 Cell phone Number: (084) 401 9015
 E-mail Address: David@atlanticep.com

To:

Mr Maro Turner
 101, 1st Floor West Quay Building
 7 West Quay Road, Waterfront
CAPE TOWN
 8000

Telephone Number: (021) 418 2596
 Cell phone Number: +971 56 994 1254
 Email: Maro.Turner@ameapower.com

Reason for amendment:

The contact person has changed and this needs to be reflected in the Environmental Authorisation.

Amendment 2: Amendment to remove and change the activity description of the listed activities applied for in terms of the EIA Regulations 2014, as amended:

The table on page 03 – 05 of the EA is hereby amended as follows:

Item 11, Item 24, and Item 56 of Listing Notice 1 of the EIA Regulations 2014, as amended, are removed. Item 7 and Item 18 of Listing Notice 3, the activity description is amended.

From:

Activity number	Activity description
<p><u>Listing Notice 1, Item 11:</u> <i>"The development of facilities or infrastructure for the transmission and distribution of electricity (i) outside urban areas or industrial complexes with a capacity of more than 33 but less than 275 kilovolts."</i></p>	<p>The facility includes MV cabling of up to 33kV as well onsite substations and an overhead powerline with a capacity of up to 132Kv.</p>
<p><u>Listing Notice 1, Item 24</u> <i>"The development of a road (ii) with reserve wider than 13,5 meters, or where no reserve exists where the road is wider than 8 meters."</i></p>	<p>The main access road to Doornhoek 2 PV will be up to 8m wide, but with the inclusion of side drains and gavel embankments will be up to 10m.</p>
<p><u>Listing Notice 1, Item 28</u> <i>"Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 1998 and where such development (ii) will occur outside an urban area, where the total land to be developed is bigger than 1 hectare."</i></p>	<p>The Doornhoek 2 PV development is considered to be commercial use and the total footprint size is up to 80 hectares.</p>
<p><u>Listing Notice 1, Item 56</u> <i>"The widening of a road by more than 6 metres, or the lengthening of a road by more than 1 kilometre"</i></p>	<p>The existing access road from the main road will be widened by more than 6m in some</p>

<p><i>(ii) where no reserve exists, where the existing road is wider than 8 metres.”</i></p>	<p>places to accommodate the required geometry for heavy vehicle turning.</p>
<p><u>Listing Notice 2, Item 1:</u> <i>“The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more.”</i></p>	<p>The photovoltaic solar facility will generate up to 50 megawatts electricity through the use of a renewable resource.</p>
<p><u>Listing Notice 2, Item 15:</u> <i>“The clearance of an area of 20 hectares or more of indigenous vegetation.”</i></p>	<p>The development footprint of the solar power plant will be up to 80 ha.</p>
<p><u>Listing Notice 3, Item 4</u> <i>“The development of a road wider than 4 metres with a reserve less than 13,5 metres.</i> <i>h. North West</i> <i>i. A protected area including municipal or provincial nature reserves as contemplated by NEMPAA or other legislation.</i> <i>iv. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority.</i> <i>vi. Areas within 5 kilometres from protected areas identified in terms of NEMPAA or from a biosphere reserve.”</i></p>	<p>The main access road will have a maximum width of 10m while the internal roads will have a maximum width of 6m. Portions of the main access and internal roads fall within a CBA identified in the North West Province Biodiversity Sector Plan. Portion 18 of the Farm Doornhoek 372-IP is designated as a private nature reserve (Bosworth Private Nature Reserve) in the South African Protected Area Database. Portions of the main and internal roads are within 5Km of the Faan Meintjies Private Nature Reserve.</p>
<p><u>Listing Notice 3, Item 12</u> <i>“The clearance of an area of 300 square metres or more of indigenous vegetation.</i> <i>h. North West</i> <i>ii. A protected area including municipal and protected nature reserves as contemplated by NEMPAA or other legislation.</i> <i>iv. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority.”</i></p>	<p>Portion 18 of the Farm Doornhoek 372-IP is designated as a private nature reserve (Bosworth Private Nature Reserve) in the South African Protected Area Database. The clearance of more than 300 square metres will occur within this farm portion. A portion of Doornhoek 2 PV falls within a CBA identified in the North West Province Biodiversity Sector Plan. Development of the facility in these areas will include the clearance of more than 300 square metres of indigenous vegetation.</p>
<p><u>Listing Notice 3, Item 18</u> <i>“The widening of a road by more than 4 metres, or the lengthening of a road by more than 1 kilometre.</i> <i>h. North West</i> <i>i. A protected area including municipal or provincial nature reserves as contemplated by NEMPAA or other legislation.</i> <i>ii. Areas within 5km from protected areas identified in terms of NEMPAA or a Biosphere Reserve.</i> <i>v. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority.”</i></p>	<p>Portion 18 of the Farm Doornhoek 372-IP is designated as a private nature reserve (Bosworth Private Nature Reserve) in the South African Protected Area Database. The widening of portions of the existing access road will be required on this farm portion. Portions of the main and internal roads are within 5 kilometres of the Faan Meintjies Private Nature Reserve. A portion of Doornhoek 2 PV falls within a CBA identified in the North West Province Biodiversity Sector Plan. The main access and some of the internal roads of Doornhoek 2 PV occur within this CBA.</p>

To:

Activity number	Activity description
<p><u>Listing Notice 1, Item 28</u> <i>“Residential, mixed, retail, commercial, industrial or institutional developments where such land was used for agriculture, game farming, equestrian purposes or afforestation on or after 1998 and where such development (ii) will occur outside an urban area, where the total land to be developed is bigger than 1 hectare.”</i></p>	<p>The Doornhoek 2 PV development is considered to be commercial use and the total footprint size is up to 80 hectares.</p>
<p><u>Listing Notice 2, Item 1:</u> <i>“The development of facilities or infrastructure for the generation of electricity from a renewable resource where the electricity output is 20 megawatts or more.”</i></p>	<p>The photovoltaic solar facility will generate up to 50 megawatts electricity through the use of a renewable resource.</p>
<p><u>Listing Notice 2, Item 15:</u> <i>“The clearance of an area of 20 hectares or more of indigenous vegetation.”</i></p>	<p>The development footprint of the solar power plant will be up to 80 ha.</p>
<p><u>Listing Notice 3, Item 4</u> <i>“The development of a road wider than 4 metres with a reserve less than 13,5 metres.</i> <i>h. North West</i> <i>i. A protected area including municipal or provincial nature reserves as contemplated by NEMPAA or other legislation.</i> <i>iv. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority.</i> <i>vi. Areas within 5 kilometres from protected areas identified in terms of NEMPAA or from a biosphere reserve.”</i></p>	<p><i>The internal roads for Doornhoek 2 will have a maximum width of 6m. Portion 18 of the Farm Doornhoek 372-IP is designated as a private nature reserve (Bosworth Nature Reserve) in the South African Protected Area Database. Portions of the internal roads are within 5km from the Faan Meintjies Private Nature Reserve.</i></p>
<p><u>Listing Notice 3, Item 12</u> <i>“The clearance of an area of 300 square metres or more of indigenous vegetation.</i> <i>h. North West</i> <i>ii. A protected area including municipal and protected nature reserves as contemplated by NEMPAA or other legislation.</i> <i>iv. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority.”</i></p>	<p>Portion 18 of the Farm Doornhoek 372-IP is designated as a private nature reserve (Bosworth Private Nature Reserve) in the South African Protected Area Database. The clearance of more than 300 square metres will occur within this farm portion. A portion of Doornhoek 2 PV falls within a CBA identified in the North West Province Biodiversity Sector Plan. Development of the facility in these areas will include the clearance of more than 300 square metres of indigenous vegetation.</p>
<p><u>Listing Notice 3, Item 18</u> <i>“The widening of a road by more than 4 metres, or the lengthening of a road by more than 1 kilometre.</i> <i>h. North West</i> <i>i. A protected area including municipal or provincial nature reserves as contemplated by NEMPAA or other legislation.</i> <i>ii. Areas within 5km from protected areas identified in terms of NEMPAA or a Biosphere Reserve.</i> <i>v. Critical biodiversity areas as identified in systematic biodiversity plans adopted by the competent authority.”</i></p>	<p><i>The internal roads for Doornhoek 2 will have a maximum width of 6m. Portion 18 of the Farm Doornhoek 372-IP is designated as a private nature reserve (Bosworth Nature Reserve) in the South African Protected Area Database. Portions of the internal roads are within 5km from the Faan Meintjies Private Nature Reserve.</i></p>

Reason for amendment:

The associated infrastructure forming part of the Doornhoek 2 PV facility no longer includes any grid connection infrastructure, access road, laydown area and auxiliary building. The IPP associated grid infrastructure, access road, laydown area and auxiliary building that is needed for the Doornhoek PV project will form part of the EA issued for the Doornhoek 1 PV facility. Therefore, these activities are no longer applicable to the Doornhoek 2 PV facility.

Amendment 3: Amendment to remove infrastructure from the EA:

The following tables reflecting the coordinates of the 132kV power line corridor, access road, substations and the additional infrastructure on page 05 and page 06 of the EA are hereby removed from the EA:

Coordinates for the 132kV power line corridor:

Point	Latitude	Longitude
Start	26° 43' 42.91"S	26° 38' 25.98"E
Middle	26° 43' 42.94"S	26° 38' 23.84"E
End	26° 43' 42.93"S	26° 38' 23.03"E

Coordinates for the Access Road:

Access Road	Latitude	Longitude
Start	26° 43' 43.47"S	26° 39' 06.01"E
Middle	26° 43' 43.15"S	26° 38' 45.54"E
End	26° 43' 44.46"S	26° 38' 26.71"E

Coordinates for the substations:

Substations	Latitude	Longitude
Doornhoek 2 PV Eskom Substation	26° 43' 42.91"S	26° 38' 25.98"E
Doornhoek 2 PV IPP Substation	26° 43' 43.45"S	26° 38' 28.15"E

Coordinates for the Additional Infrastructure:

Additional Infrastructure	Latitude	Longitude
Laydown Area	26° 43' 46.51"S	26° 38' 31.53"E
BESS Area	26° 43' 46.51"S	26° 38' 31.53"E
Auxiliary Buildings	26° 43' 46.24"S	26° 38' 36.42"S

The project components on page 06 and page 07 of the EA is amended:

From:**The project will include the following:**

- Doornhoek 2 PV will have a net generating capacity of up to 50MW with a maximum footprint of 80ha.
- PV modules and mounting structures
 - Maximum height of ~2.5 m above the ground
- Inverters and transformers
- Battery Energy Storage System (BESS)
 - Area: up to ± 4 ha
 - Technology: solid-state/ non-liquid type batteries.
- Site and internal access roads (up to 8m wide)

- Operation and Maintenance buildings including a gate house and security building, control centre, offices, warehouses and workshops for storage and maintenance.
- Temporary and permanent laydown area
- Grid connection infrastructure, including:
 - 33kV cabling between the project components and the facility substation
 - A 132kV facility substation
 - A 132kV Eskom switching station
 - A Loop-in-Loop out (LILO) overhead 132kV power line between the Eskom switching station and the existing Watershed–Klerksdorp 1 132kV power line.

To:

The project will include the following:

- Doornhoek 2 PV will have a net generating capacity of up to 50MW with a maximum footprint of 80ha.
- PV modules and mounting structures
 - Maximum height of ~2.5 m above the ground
- Inverters and transformers
- Site and internal access roads (up to 8m wide)
- 33kV cabling between the project components and the facility substation.

The technical details for the PV facility on page 07 and page 08 of the EA is amended:

From:

Technical details for the proposed PV facility

Component	Description / dimensions
Height of PV panels	Solar panels with a maximum height of 2.5 m above the ground
Capacity of on-site sub- and switching station	Capacity: 132kV Size of the substation/switching station: 1ha (this includes the IPP substation and the Eskom switching station). The substation will have switchgear portals up to 15m in height and possible lightning masts up to 25m in height. The facility substation will collect the power from the facility and transform it from medium voltage (up to 33 kV) to high voltage (up to 132 kV). Each facility will require inverter-stations, transformers, switchgear, and internal electrical reticulation (underground cabling).
Power line	Capacity: 132 kV Length: ~200m Pylon type: Monopole structures Pylon height: 12m -35m Number of pylons: 4 -6 Pylon Spacing: ~50m - 125m Servitude: 31 m (i.e., 15.5 m on either side measured from the centre line of the powerline)

5.

Area occupied by both permanent and construction laydown areas	Permanent Laydown Area: ~1ha Construction Laydown Area: ~5ha
Battery energy storage facility	Area: ~4 ha Technology: solid-state/ non-liquid type batteries.
Access Roads	The access roads will not exceed 8 m in width for the wearing course. The total width including all stormwater management structures will not exceed 10 m wide. Most of the access road will comprise expansion of sections of existing farm roads, while a small section will comprise sections of a new road.
Internal roads	A network of gravel internal access roads and perimeter roads with a width of ~6m, will be constructed to provide access to the various components of each facility.
Additional Infrastructure	Auxiliary buildings of approximately 1 ha, including a gate house and security building, control centre, offices, warehouses and workshops for storage and maintenance. Rainwater tanks and electrified perimeter fencing not exceeding 5m in height.

To:

Technical details for the proposed PV facility

Component	Description / dimensions
Height of PV panels	Solar panels with a maximum height of 2.5m above the ground.
Internal roads	A network of gravel internal access roads and perimeter roads with a width of ~6m, will be constructed to provide access to the various components of each facility.

Reason for amendment:

The associated infrastructure forming part of the Doornhoek 2 PV facility no longer includes any grid connection infrastructure, access road, laydown area and auxiliary building. The IPP associated grid infrastructure, access road, laydown area and auxiliary building that is needed for the Doornhoek PV project will form part of the EA issued for the Doornhoek 1 PV facility. Therefore, these activities are no longer applicable to the Doornhoek 2 PV facility.

Amendment 4: Amendment to change the conditions of the EA:

Condition 1 on page 08 of the EA is amended:

From:

"1. The development of a 50MW Doornhoek 2 PV Facility on Portion 18 of the Farm Doornhoek 372 IP within the City of Matlosana Local Municipality within the Dr Kenneth Kaunda District Municipality in the North West

Province and the 132kV powerline, and associated infrastructure as described above, are hereby approved as per the geographic coordinates cited in the table above.”

To:

“1. The development of the 50MW Doornhoek 2 PV Facility on Portion 18 of the Farm Doornhoek 372 IP within the City of Matlosana Local Municipality within the Dr Kenneth Kaunda District Municipality in the North West Province is hereby approved as per the geographic co-ordinates cited in the table above.”

Condition 38 on page 14 of the EA is amended:

From:

“38. Following the final design of Doornhoek 2 PV facility and the route of the 200m overhead powerline, a final layout must be submitted to the Department of Forestry Fisheries and Environment for review and approval prior to commencing with construction.”

To:

“38. Following the final design of the Doornhoek 2 PV facility, a final layout must be submitted to the Department of Forestry, Fisheries and Environment for review and approval prior to commencing with construction.”

Condition 42 on page 14 of the EA is amended:

From:

“42. The applicant must consult with the avifaunal specialist regarding the positions and designs of bird perching/nesting deterrents and power line markers.”

To:

“42. The applicant must consult with the avifaunal specialist regarding the positions and designs of bird perching/nesting deterrents.”

Condition 43 on page 14 of the EA is amended:

From:

“43. Suitable bird repelling structures and anti-collision devices such as bird flappers must be considered to avoid collision of birds with the PV facility and powerline.”

To:

“43. Suitable bird repelling structures and anti-collision devices must be considered to avoid collision of birds with the PV facility.”

Reason for amendment:

The infrastructure forming part of the Doornhoek 2 PV no longer includes any grid connection infrastructure, access road, laydown area and auxiliary building. The IPP associated grid infrastructure, access road, laydown area and auxiliary building that is needed for the Doornhoek PV project will form part of the EA for Doornhoek 1 PV's EA. Therefore, these activities are no longer applicable to Doornhoek 2 PV.

Amendment 5: Amendment to remove conditions of the EA:

Condition 14 on page 10 of the EA is hereby removed:

14. The Generic Environmental Management Programme (EMPr) for the overhead electricity transmission and distribution infrastructure submitted as part of the BAR is approved. The final micrositied and pegged powerline route layout plan must be appended to Part B of the generic EMPr.

Condition 15 on page 10 of the EA is hereby removed:

15. The generic Environmental Management Programme (EMPr) for the substation, submitted as part of the final BAR dated June 2022, is approved. The final site layout plan of the on-site and/or switching substation, must be appended to Part B of the generic EMPr.

Reason for amendment:

The associated infrastructure forming part of the Doornhoek 2 PV facility no longer includes any grid connection infrastructure, access road, laydown area and auxiliary building. The IPP associated grid infrastructure, access road, laydown area and auxiliary building that is needed for the Doornhoek PV project will form part of the EA issued for the Doornhoek 1 PV facility. Therefore, these activities are no longer applicable to the Doornhoek 2 PV facility.

This proposed amendment letter must be read in conjunction with the EA dated 06 September 2022.

In terms of the Promotion of Administrative Justice Act, 2000 (Act No. 3 of 2000), you are entitled to the right to fair, lawful and reasonable administrative action; and to written reasons for administrative action that affects you negatively. Further your attention is drawn to the provisions of the Protection of Personal Information Act, 2013 (Act No. 4 of 2013) which stipulates that the Department should conduct itself in a responsible manner when collecting, processing, storing and sharing an individual or another entity's personal information by holding the Department accountable should the Department abuses or compromises your personal information in any way.

In terms of Regulation 4(2) of the Environmental Impact Assessment Regulations, 2014, as amended (the EIA Regulations), you are instructed to notify all registered interested and affected parties, in writing and within fourteen (14) days of the date of the decision, of the Department's decision as well as the provisions regarding the submission of appeals that are contained in the Regulations.

Your attention is drawn to Chapter 2 of the National Environmental Management Act, 1998 (Act No. 107 of 1998) National Appeal Regulations published under Government Notice R993 in Government Gazette No. 38303 dated 08 December 2014 (National Appeal Regulations, 2014), which prescribe the appeal procedure to be followed. Kindly include a copy of this document (National Appeal Regulations, 2014) with the letter of notification to interested and affected parties in this matter.

Should any person wish to lodge an appeal against this decision, he/she must submit the appeal to the appeal administrator, and a copy of the appeal to the applicant, any registered interested and affected party, and any organ of state with interest in the matter within 20 (twenty) days from the date that the notification of the decision was sent to the registered interested and affected parties by the applicant; or the date that the notification of the decision was sent to the applicant by the Department, whichever is applicable.

Appeals must be submitted in writing in the prescribed form to:

The Director: Appeals and Legal Review of this Department at the below mentioned addresses.

By email: appeals@dffe.gov.za


By hand: Environment House
473 Steve Biko Road
Arcadia
PRETORIA
0083 or

By post: Private Bag X447
PRETORIA
0001

Please note that in terms of Section 43(7) of the National Environmental Management Act, Act No. 107 of 1998, as amended, the lodging of an appeal will suspend the environmental authorisation or any provision or condition attached thereto. In the instance where an appeal is lodged, you may not commence with the activity until such time that the appeal is finalised.

To obtain the prescribed appeal form and for guidance on the submission of appeals, please visit the Department's website at https://www.dffe.gov.za/documents/forms#legal_authorisations or request a copy of the documents at appeals@dffe.gov.za.

Yours faithfully



Ms Milicent Solomons
Acting Chief Director: Integrated Environmental Authorisations
Department of Forestry, Fisheries and the Environment
Date: 27/03/2023

cc:	Mr Dale Holder	Cape Environmental Assessment Practitioners (Cape EAPrac)	Email: dale@cape-eaprac.co.za
	Ouma Skosana	NW DEDEC&T	E-mail: oskosana@nwppg.gov.za
	Ms T Tsime	City of Matlosana district Municipality	Email: eacc@klerksdorp.org
	Mr A Khuzwayo	City of Matlosana district Municipality	Email: akhuzwayo@klerksdorp.org



forestry, fisheries & the environment

Department:
Forestry, Fisheries and the Environment
REPUBLIC OF SOUTH AFRICA

Private Bag X 447 Pretoria 0001, Environment House, 473 Steve Biko Road, Pretoria, 0002 Tel: +27 12 399 9000, Fax: +86 625 1042

Enquiries: Devinagie Bendeman Telephone: 012 399 9337 E-mail: vbendeman@dfpe.gov.za

Ms. Milicent Solomons
Director: Priority Infrastructure Projects

Dear Ms. Solomons

APPOINTMENT AS CHIEF DIRECTOR: INTERGRATED ENVIRONMENTAL AUTHORISATIONS (ACTING), FROM 01 MARCH UNTIL 31 MARCH 2023

I hereby inform you that I have decided to appoint you as Acting Chief Director: Intergrated Environmental Authorisations from 01 March until 31 March 2023.

All correspondence and other documents that are usually signed by the Chief Director: Intergrated Environmental Authorisations during must be signed under Acting Chief Director: Intergrated Environmental Authorisations during the above-mentioned period.

Your appointment in the above acting position remains subject to the provisions of the Public Service Act, 1994 (Proclamation No. 103 of 1994), as amended, the Government Employees Pension Fund Act, 1996 (Proclamation No. 21 of 1998), the regulations promulgated under these Acts and relevant circulars.

In the execution of your duties and the exercising of the powers delegated to you, you will furthermore be subjected to the provisions of the Public Finance Management Act, compliance with the promotion of Access to Information Act, Promotion of Administrative Justice Act, the Minimum Information Security Standards, Departmental Policies and other applicable legislations with the Republic of South Africa. You are therefore advised to make yourself familiar with the provisions of the legislations and policies and the amendments thereof. (Copies of departmental policies can be obtained from the Human Resource Office).

Yours, Sincerely

Ms Devinagie Bendeman

Deputy Director-General: Regulatory Compliance and Sector Monitoring

Date: 22 February 2023



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The processing of personal information by the Department of Forestry, Fisheries and the Environment is done lawfully and not excessive to the purpose of processing in compliance with the POPI Act, any codes of conduct issued by the Information Regulator in terms of the POPI Act and / or relevant legislation providing appropriate security safeguards for the processing of personal information of others

ACKNOWLEDGEMENT

I ~~ACCEPT~~ / ~~DO NOT ACCEPT~~
appointment as Acting Chief Director:
Intergrated Environmental Authorisations
Signed: [Signature]

Date: 27/02/2023